SYCAMORE GAS COMPANY

370 INDUSTRIAL DRIVE, SUITE 200

LAWRENCEBURG, IN 47025

RATES, RULES AND REGULATIONS FOR FURNISHING

NATURAL GAS SERVICE

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Energy Division

Issued by: Morgan O'Brien, President and CEO
Sycamore Gas Company
370 Industrial Drive, Suite 200
Lawrenceburg, IN 47025

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REGULATORY COMMISSION

1. DEFINITIONS

Except where the context indicates a different meaning or intent, the following terms, when used in any Section of the Company's Tariff for Gas Service, shall have the meanings below

1.1 3RD PARTY SUPPLIER, or CUSTOMER'S SUPPLIER
Any entity, other than the Company, qualified to provide gas supply services within the Company's service area.

1.2 APPLICANT
Any individual, partnership, association, firm, public or private organization, limited liability company, government agency, institution or group thereof applying to receive, consume or use the Company's Gas Delivery & Supply Service.

1.3 CITY GATE
The delivery/receipt point between intra and interstate pipelines supplying Gas to the Company's gas distribution system.

1.4 COMMERCIAL CUSTOMER
Customers primarily engaged in wholesale or retail trade, service (including five or more households served by a single meter), and any Customer not directly covered by another service classification.

1.5 COMPANY
Sycamore Gas Company, 370 Industrial Drive, Suite 200, Lawrenceburg, IN 47025.

1.6 CURTAILMENT
A temporary reduction in Gas usage directed by the Company for operating reasons, or for protection of human need uses.

1.7 CUSTOMER
An applicant who has been approved by the Company to receive, consume, or use the Company's Gas Delivery & Supply Service. Unless specified otherwise, the term Customer shall include all classes of Transportation Customers. The term Customer shall not include 3rd Party Suppliers or Customer Suppliers who deliver gas on behalf of Transportation Customers.

1.8 CUSTOMER CHARGE
A flat rate per Month designed to recover a portion of the fixed costs incurred by the Company to provide Gas Delivery Service to the Customer's Meter.

1.9 DISTRIBUTION CHARGE
A rate per unit of Gas consumed by the Customer, designed to recover fixed and variable costs incurred by the Company to provide Gas Delivery Service to the Customer's Meter, not otherwise recovered through the Customer Charge.

1.10 ELECTRONIC GAS MEASUREMENT DEVICES
All hardware and equipment installed on a Customer's premises for the purpose of transmitting a daily meter reading to the Company.

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1.11 GAS
Any vaporized fuel transported on the Company's gas distribution system. The term shall include, but not be limited to, natural gas, synthetic gas, liquefied natural gas, propane or any mixture thereof.

1.12 GAS DELIVERY SERVICE
The transportation of Gas by the Company from the City Gate to a Customer's Meter.

1.13 GAS CUSTOMER SERVICE LINE AND POINT OF DELIVERY
A Gas Customer Service Line is a line used to transport gas from Company mains to the Meter located on the Customer's Premises. The Point of Delivery is the demarcation point for cost responsibility between the Company and the Customer, with the Company bearing responsibility for the cost of maintenance and repairs from the gas main to the Point of Delivery to the Customer. For existing Gas Customer Service Lines, the Point of Delivery is defined as the outlet side of the curb valve, or at the curb or apparent curb when there is no curb valve. For a new or replaced Gas Customer Service Line, the point of delivery is at the outlet of the meter. In no case will the Gas Customer Service Line extend beyond the outlet of the meter.

1.14 GAS COST CHARGE
A rate per unit of Gas consumed by the Customer, designed to recover the cost of Gas and related off-system services, including pipeline transportation and balancing services, incurred by the Company to provide Gas Supply Service to the Customer's Meter.

1.15 HUMAN NEEDS CUSTOMER
A Residential Customer, a Commercial Customer of a residential nature, or any Customer whose facilities are of a kind where the element of human welfare is the predominant factor or whose facilities are needed to protect or preserve the public health, safety and welfare. Such facilities include, but shall not be limited to, houses, apartment buildings, correctional institutions, hospitals, primary and secondary schools, nursing homes, certain charitable institutions and day care facilities.

1.16 INDUSTRIAL CUSTOMER
A Customer engaged in a process that creates or changes raw or unfinished material into another form or product.

1.17 METER
A device for measuring the quantity of Gas used. Two (2) or more Meters connected in parallel, with the total quantity of Gas used being the sum of the quantities measured by the individual Meters, shall be considered a single Meter, if installed at the directive of the Company.

1.18 MONTH
As it pertains to the supply of service, the period of approximately thirty (30) days between meter readings, as fixed and made by the Company. A normal meter reading period consists of the number of days between scheduled reads, that is, between twenty-seven (27) and thirty-five (35) days, plus or minus three (3) working days.

1.19 NORMAL TEMPERATURE ADJUSTMENT
The NTA adjusts each Customer's monthly billed amount to reverse the impact on margin recovery caused by non-normal temperatures during the billing period.

1.20 PREMISE
One contiguous piece of property owned by a single Customer, which is not intersected by a public right-of-way or thoroughfare.

1.21 SCHOOL TRANSPORTATION CUSTOMER
Any school Customer as defined in I.C. 20-18-2-16, electing School Transportation Service.

1.22 SYSTEM AVERAGE UNACCOUNTED FOR PERCENTAGE
The difference between the amount of gas purchased and the amount of gas sold, whether more or less, with differences being in leaks and/or measurements.

1.23 THERM
100,000 British Thermal Units (BTU). For billing purposes, the consumption of Gas by Customers shall be measured in Therms.

2. APPLICATION OF TARIFF

2.1 FILING AND PUBLICATION

- A copy of all Gas Rates, and General Terms and Conditions under which Gas Delivery & Supply Service will be supplied is on file with the Indiana Utility Regulatory Commission and is posted or filed in each office of the Company for the convenience of the public.

- These Terms and Conditions, when approved by the Indiana Utility Regulatory Commission, shall apply to and govern Gas Delivery & Supply Service provided by the Company within its service territory.

- The failure of the Company to enforce any of the Gas Rates and Terms and Conditions under which Gas Delivery & Supply Services are supplied shall not be deemed a waiver of its rights to do so.

RULES AND REGULATION

SECTION I - SERVICE AGREEMENTS

1. **Application for Service.**

When a prospective customer desires gas service, an oral application may be accepted by the Company. However, a written application may be required in special circumstances (e.g., the necessity of using special apparatus in providing the requested service).

2. **Company's Right to Terminate Service.**

The Company, in addition to the reasons set forth in the Commission rules, may terminate service for the default or breach of these RULES AND REGULATIONS by the customer or for non-payment of bills when due. Termination of service will not take place until notification of the customer, as required by the Commission's rules, is accomplished.

3. **Change of Address of the Customer.**

When a customer changes his address, he should give notice thereof at least three (3) days prior to the date of change. The customer is responsible for all service supplied to the vacated premises until such notice has been received, access to the meters has been provided by the customer, and the Company has had a reasonable time but not more than three (3) working days, to discontinue service.

4. **Successors and Assigns.**

The benefits and obligations of the application for service shall inure to and be binding upon the successors and assigns, survivors and executors or administrators, as the case may be, of the original parties thereto, for the full term thereof.

Effective: ----------

Issued by John Browner, President

APPROVED BY
CONFERENCE MINUTES
SEP 08 2010
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SECTION II - SUPPLYING AND TAKING OF SERVICE

1. **Supplying Service.**

Service is supplied under and pursuant to these RULES AND REGULATIONS and any modifications or additions thereto lawfully made and approved by the Indiana Utility Regulatory Commission.

Service is supplied under a given Rate Schedule at such points of delivery as are adjacent to the Company facilities which are adequate and suitable as to capacity and pressure for the service desired; otherwise, special agreements between the customer and the Company may be required.

Service will not be supplied to any premise if at the time of application for service the applicant is indebted to the Company for service previously supplied at the same or other premise until payment of such indebtedness shall have been made or contractually agreed to. Unpaid balances of previously rendered Final Bills may be transferred to the new or same premise and included on initial or subsequent bills.

2. **Information Relative to Service.**

Information relative to the installation or relocation of service piping at a given location should be obtained from the Company. Such information may be confirmed in writing if requested by the customer.

3. **Continuity of Service.**

The Company will make reasonable provisions to supply satisfactory and continuous gas service, but does not guarantee a constant or uninterrupted supply of gas and shall not be liable for any damage or claim of damage attributable to any interruption of service caused by accident, extraordinary action of the elements, action of any governmental authority, litigation, deficiency of supply or by any cause which the Company could not have reasonable foreseen and made provision against.

4. **Use of Service.**

Service is supplied directly to the customer through the Company owned meter and is to be used by customer in accordance with the provisions of the applicable Rate Schedule. Service is for the customer's use only and under no circumstances may the customer or the customer's agent or any other individual, association or corporation install meters for the purpose of reselling or otherwise disposing of service supplied the customer.

In case of unauthorized sale, extension or other disposition of service, the Company may discontinue the supplying of service to the customer until such unauthorized act is discontinued and full payment is made for all service supplied or used, billed on proper classification and Rate Schedule, and reimbursement in full made to the Company for all extra expenses incurred, including expenses for clerical work, testing and inspections.

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SECTION II - SUPPLYING AND TAKING OF SERVICE (Contd.)

5. **Customer's Responsibility.**

The customer assumes all responsibility on the customer's side of the Point of Delivery as defined on Tariff Sheet No. 15 for the service supplied or taken, as well as for the installation, and maintenance of the service, appliances and apparatus used in conjunction therewith. The Customer will save the Company harmless from and against all claims for injury or damage to persons or property occasioned by or in any way resulting from such service or the use thereof on the customer's side of the Point of Delivery.

Existing Gas Customer Service Lines as defined on Tariff Sheet No. 15, not already owned by the Company will convert to Company ownership once approval to do so is granted in writing by the customer, provided the line is made of an approved material that was previously installed and tested by the Company or its authorized representative. For Gas Customer Service Lines needing to be replaced due to age or condition, ownership will shift to the Company once the line is replaced at the Company's expense with approved materials and tested by the Company or its authorized representative. In all cases, the customer will save the Company harmless from and against all claims for injury or damage to persons or property occasioned by or in any way resulting from such service or the use thereof on the customer's side of the Point of Delivery as defined on Tariff Sheet No. 15.

6. **Access to Premise.**

The properly authorized agents of the Company shall at all reasonable hours, after display of identification badge or Company pass, have access to the premise for the purpose of inspecting the customer's installation and of examining, repairing or removing the Company's meters, or other property, reading of meters for such purpose the customer authorizes and requests his landlord, if any to permit such access to the premise. Reasonable hours are from 7:30 a.m. to 7:30 p.m. except for emergencies, the customer's request or with the customer's consent.

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SECTION III - PIPING INSTALLATION

1. **Nature and Use of Installation.**

All equipment in the premise or connecting the premise with the Company's service, furnished by the customer, shall be suitable for the purpose thereof, and shall be maintained by the customer at all times in conformity with the safety requirements of the accredited agency having jurisdiction and with the rules and regulations of the Company.

2. **Materials - Fittings - Test.**

The piping and fittings for the distribution of gas after it has passed the meter, may be installed by any competent gas fitter employed by the customer or proprietor of the premise, subject, however, to the inspection and approval of the jurisdictional agency, or the Company, which requires an inspection and test of all such piping.

An application for inspection and test must be made to the jurisdictional agency, or the Company when the piping work has been completed, but prior to its concealment by plastering, flooring or other material. The Company, if required, will make all efforts to perform an inspection within a reasonable time period as requested by the customer.

3. **Construction.**

All piping shall be installed in accordance with applicable building codes and the rules and regulations of the Company.

The customer will not install pipes under a street, alley, lane, court or avenue or other public space in order to obtain service for adjacent property through one meter even though such adjacent property be owned by the customer. Consent may be given when such adjacent properties are operated as one integral unit under the same name and for carrying on parts of the same business.

4. **Changes In Installations.**

As the Company's facilities used in supplying service to the customer have a limited capacity, the customer should give reasonable advance notice to the Company before making any material changes or increases in his installation.

5. **Installation and Maintenance of Gas Service.**

Except as otherwise provided in these RULES AND REGULATIONS, in service agreements or rate schedules, the Company will install and maintain Gas Customer Service Lines (as that term is defined on Tariff Sheet No. 15) and its equipment from the gas main to the outlet of the meter.

Only one gas service will be installed into any building or individual dwelling regardless of the number of Customers to be served therein, unless the building is divided by an approved firewall as required by building and fire codes.

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SECTION III - PIPING INSTALLATION (Contd.)

The Gas Customer Service Line shall be as short as practicable but not limited to a specific length. The proposed size, length, and direction of the gas service pipe and proposed meter location shall be subject to the Company's approval.

No connection or work of any kind shall be done on a gas main or a Gas Customer Service Line by anyone who is not an authorized representative of the Company.

SECTION IV - METERING

1. Ownership of Metering Equipment.

All meters and equipment furnished by the Company, which may at any time be in said premise, shall, unless otherwise expressly provided herein, be and remain the property of the Company, and the customer shall protect such property from loss or damage, and no one who is not an agent of the Company shall be permitted to remove or handle same.

2. Determination of Billing Units

A therm is a measurement of heating value equivalent to 100,000 BTU. The therms used in the determination of the Net Monthly Bill are calculated as follows:

Therms = Measured Volume x Monthly Btu Factor

where the "measured volume," stated in hundreds of cubic feet, is the difference between the meter reading at the beginning of the billing period and the meter reading at the end of the billing period and the "monthly Btu factor" is the heating value of one cubic foot of gas at a base temperature of 60°F and a base pressure of 14.73 PSI absolute divided by 1,000.

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Effective: ----------

SECTION V - BILLING AND PAYMENT

1. **Billing Periods - Time and Place for Payment of Bills.**

Bills ordinarily are rendered regularly at monthly intervals, but may be rendered more or less frequently at the Company's option. Non-receipt of bills by the customer does not release or diminish the obligation of the customer with respect to payment thereof.

The word "month" as it pertains to the supply of service shall mean the period of approximately thirty (30) days between meter readings, as fixed and made by the Company. Meters are ordinarily read monthly. Meters may be read more or less frequently when special readings are required at the customer's request or when the Company has been unable to obtain readings. The Company shall have the right to establish billing districts for the purpose of reading meters and rendering bills to the customers at various dates. A change or revision of any Rate Schedule shall be applicable to all bills on which there is usage on or after the effective date of such change or revision, except as otherwise ordered by the Indiana Utility Regulatory Commission.

When the Company is requested by the customer to terminate service, or when the Company discovers a customer has terminated service by moving from the premise served, or when the Company disconnects service due to non-payment of the account or for other reasons, the Company will render a Final Bill addressed to the customer's forwarding address, if known, or to the last known address, for the entire balance of the account, including a bill calculation from the last regular actual reading date, which period will vary widely, normally being less than one month.

When the customer begins use of service, an Initial Bill is normally rendered for the period from the initial date of service to the first regular meter reading date for the billing district in which the premise is located, this period normally being less than one month, except that the bill is suspended if the period is less than eight (8) days. Unpaid balances of previously rendered Final Bills may be transferred to the new account and included on initial or subsequent bills.

All of the Company's rate schedules are established on a monthly basis which would include monthly billing periods in accordance with the Company's meter reading schedule. A normal meter reading period consists of the number of days between scheduled reads, that is, between twenty-seven (27) and thirty-five (35) days, plus or minus three (3) working days. Where billing amounts reflect a period of more than one (1) month, those amounts shall be prorated based on the normal scheduled meter reading dates and divided into increments of one (1) month or less. If the increment represents less than one (1) month, the appropriate billing components will be billed as a prorated portion of the period defined by the normal scheduled meter reading dates.

Bills are due on the date indicated thereon as being the last date for payment of the net amount, and bills are payable only at the Company's offices or authorized agencies for collection. If partial payment is made, the amount will be applied to items of indebtedness in the same order as they have accrued.

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SECTION V - BILLING AND PAYMENT (Contd.)

2. **Charge for Restoring Service After Service is Terminated for Unlawful Use.**

The Company may charge and collect in advance an amount as authorized by the Commission for reconnecting a customer's service after service is disconnected for unlawful use and in addition thereto the expenses incurred by the Company by reason of such fraudulent use, together with an estimated bill for gas used, before the service is reconnected.

3. **Selection of Rate Schedule.**

When an application for a new service is received, the Company will, after discussion with the applicant, determine the proper rate schedule to be used in calculating his bill and will be identified on a signed service agreement, if provided.

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SECTION VI - APPLICATION

1. **Application of Rules and Regulations and Rate Schedules.**

All Service Agreements as presently in effect or that may be entered into in the future are made expressly subject to these Rules and Regulations and any modifications hereof that may be lawfully made, and subject to all applicable existing Rate Schedules and any lawfully made changes therein, substitutions therefor or additions thereto.

2. **Agents Cannot Modify Agreement.**

No agent has the right to amend, modify or alter the application, rates, terms, conditions, rules or regulations as filed with the Indiana Utility Regulatory Commission, or to make any representation not contained in the Company's schedules, supplements thereto and revisions thereof, lawfully filed with said Commission.

3. **Curtailment.**

The Company shall have the right to limit the sale of gas to firm customers when the Company's suppliers are unable to deliver the total volumes contracted for.

The amount of curtailment required will be determined separately for the Lawrenceburg Division, supplied by the Texas Gas Transmission Corporation, and for the Brookville Division which is supplied by the Texas Eastern Gas Transmission Corporation.

Curtailment shall be assigned in the following order, except that Essential Agriculture Users (EAU) of natural gas, as defined by the Secretary of Agriculture, will be given the opportunity to request and receive curtailment relief, as may be available, in accordance with FERC Order Nos. 29, 29-A and 29-B. After granting curtailment relief to Essential Agriculture Users (EAU) who have requested exemption from curtailment as outlined below, curtailment shall be assigned in the following order:

a) All customers with General Service Large contracts shall have their off peak deliveries curtailed fully before any firm sales are curtailed.

b) The first step of firm gas curtailment would be for those Industrial and Commercial customers who for one reason or another have dual fuel installations and will entail that volume of gas that can be replaced with the alternate fuel. Curtailment of the remaining volumes, if any, will be according to one of the remaining categories outlined below.

c) The second category of customer to be curtailed would be those Industrial and Commercial customers whose production and employment would be unaffected by the curtailed volumes.

d) The third category of customer to be curtailed would be those Industrial and Commercial customers whose production, but not employment, would be affected by the curtailed volumes.

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SECTION VI - APPLICATION (Contd.)

e) The fourth category of customers would be those Industrial and Commercial customers whose production and employment would both be affected by curtailment.

f) The last category of customers to be curtailed would be residences, including homes apartments, hotels, dormitories, etc., and other human needs requirements, such as service to schools, churches, hospitals, sanitariums, etc.

Essential Agriculture Use Relief - If an EAU is affected by the impact of the order of curtailment, then each customer affected who desires relief will be required to file an affidavit reporting the EAU volumes needed. The Company will summarize the EAU relief requests resulting from the announced curtailment and the Company will request of its suppliers, the Texas Gas Transmission Corporation and/or the Texas Eastern Transmission Corporation will in turn forward the request to the Texas Gas Transmission Corporation, its sole supplier.

Additional volumes received from the Company's suppliers, if not adequate to cover the total shortages, will be prorated among the customers seeking relief, based on each customer's individual contract demands for peak day, monthly and seasonal volumes.

This provision for relief, although not guaranteeing EAU customers exemption from curtailment, provides a procedure for requesting relief from Company's suppliers and allocating any additional volumes received to EAU customers.

4. **Adoption of Commission Rules and Regulations.**

The Rules, Regulations and Standards of Service for Gas Public Utilities in Indiana as adopted by the Public Service Commission of Indiana in Cause No. 34613 effective October 14, 1976 and Cause No. 37227 effective November 1, 1983 and any subsequent deletions, additions or revisions thereto are by reference made a part of these rules.

Former specific Company Rules and the corresponding Commission Rule are indicated as follows:

Company Rule	Commission Rule
Gas Main Extension	25
Right of Way	25
Installment of Meters	5, 6
Meter Tests	4, 7, 11 and 12
Adjustments to Billing	14
Credit and Deposit Provisions	15
Notice of Disconnection	16

Copies of the Company's Rules and the Commission's Rules are on file at the office of the Company and Commission.

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Issued by John Browner, President

RATE GS

GENERAL SERVICE

APPLICABILITY

Applicable to gas service, in the Lawrenceburg Division and the Brookville Division, required for any purpose by an individual customer on one premises when supplied at one point of delivery where distribution mains of adequate capacity are adjacent to the premise to be served.

NET MONTHLY BILL

Computed in accordance with the following charges:

Customer Charge per month:
$14.30 per Group 1 meter (Meters having a rated capacity not exceeding 450 cubic feet per hour)
$35.50 per Group 2 meter (Meters having a rated capacity greater than 450 cubic feet per hour but not exceeding 5000 cubic feet per hour)
$110.93 per Group 3 meter (Meters having a rated capacity of greater than 5000 cubic feet per hour)

Distribution Charge:
First 30 therms at $0.5985 per therm
Next 70 therms at $0.4933 per therm
Next 900 therms at $0.3762 per therm
Next 4,000 therms at $0.3162 per therm
Over 5,000 therms at $0.2705 per therm

Minimum Charge:
The minimum monthly charge shall be the Customer Charge as stated above. In no event shall the Customer Charge be waived during the billing months of April through October. If the customer requests disconnection of service between the billing months of April through October and subsequent reconnection is within twelve (12) months, the Company may apply the minimum monthly charge for the months service has been disconnected plus the reconnection charge as set forth on Sheet No. 61.

Gas Cost Charge:
The Gas Cost Charge shall be as set forth on Appendix A, Gas Cost Adjustment, for each therm of usage.

Other Charges:
The Other Charges set forth in Appendix C shall be charged to Customer, if applicable.

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TERM OF SERVICE

One (1) year, terminable thereafter on three (3) days written notice by either customer or Company. In the event disconnection of service is required, the provisions of Rule 16 of the Indiana Utility Regulatory Commission shall apply.

RULES AND REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Indiana Utility Regulatory Commission, and to Company's Rules and Regulations currently in effect, as filed with the Indiana Utility Regulatory Commission, as provided by law.

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RESERVED FOR FUTURE USE

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March 7, 2019
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RATE WS

SERVICE TO AURORA FOR RESALE

APPLICABILITY

Applicable solely to the City of Aurora, provided it has signed a written gas service agreement, when purchasing its gas requirements for resale when the Company's existing facilities have sufficient capacity and gas supply to provide said requirements.

NET MONTHLY BILL

Computed in accordance with the following charges:

Customer Charge per month: $900.00

Distribution Charge:

All gas delivered each month at $0.1225 per therm

Gas Cost Charge:

The Gas Cost Charge shall be as set forth on Appendix A, Gas Cost Adjustment, for each therm of usage.

Other Charges

The Other Charges set forth in Appendix C shall be charged to Customer, if applicable.

RULES AND REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Indiana Utility Regulatory Commission, and to Company's Rules and Regulations currently in effect, as filed with the Indiana Utility Regulatory Commission, as provided by law.

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Issued by George Behrens, President

RATE ITS

INTERRUPTIBLE TRANSPORTATION SERVICE

APPLICABILITY

Applicable to gas customers with minimum monthly requirements of 1,000 dekatherms per month during the seven consecutive billing periods commencing with the customer's first meter reading taken on and after April 1 and who request the Company to purchase and transport natural gas, or to transport gas which the customer has purchased from another source for their own use at one point of delivery where distribution mains are adjacent to the premises to be served. Any such transportation service shall be accomplished through displacement and delivered on a "best efforts" basis and shall be subject to the terms and conditions set forth herein. The Company reserves the right to decline requests to initiate such service whenever, in the Company's judgment, rendering the service would be detrimental to the operation of the Company's system or its ability to supply gas to its customers receiving service under the provisions of its standard general service or wholesale service tariffs.

NET MONTHLY BILL

Computed in accordance with the following charges:

Customer Charge per month: $73.95

Distribution Charge:

Company will deliver the arranged for gas, less shrinkage which is equal to the Company's system average unaccounted for percentage, at a rate of $0.6657 per Dth.

The Company will supplement the customer's gas supply on a best efforts basis for gas delivered through customer's meter in excess of customer's daily and/or monthly transported volumes including prior month's transportation imbalances volumes if applicable. The cost of this supplemental gas supply will not be detrimental to the Company's sales service customers. In the event customer fails to interrupt transportation deliveries at Company's request, or Company is unable to provide supplemental supplies for customer, any excess deliveries through customer's meter will be considered unauthorized deliveries.

Minimum Charge:

If customer fails to take delivery of 1,000 dekatherms per month during the months of April through October, customer will be charged, in addition to the charges for the delivered volume, an amount equal to the difference between 1,000 dekatherms and the delivered volume billed at the delivery charge stated above.

Gas Cost Charge:

The Gas Cost Charge shall be as set forth on Appendix A, Gas Cost Adjustment, for each therm of usage.

Other Charges:

The Other Charges set forth in Appendix C shall be charged to Customer, if applicable.

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Issued by John T. Stenger, President

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UNAUTHORIZED DELIVERIES

All unauthorized deliveries shall be billed at a rate charged by the Company's interstate pipeline supplier(s) for such unauthorized deliveries in addition to the charges set forth under the Net Monthly Bill Provision of this tariff.

TERMS AND CONDITIONS

The customer shall enter into a written service agreement with the Company. Such agreement shall set forth specific arrangements as to volumes to be transported as well as any other circumstances relating to the individual customer.

Where the customer purchases natural gas from another source of supply, the customer shall make all necessary arrangements and secure all requisite regulatory or governmental approvals, certificates or permits to enable the gas transported to be delivered to the Company's system.

The Company's "best efforts" basis is defined as the right, at any time, to curtail or interrupt the delivery or transportation of gas under this tariff when, in the judgment of the Company, such curtailment or interruption is necessary to enable the Company to maintain deliveries to residential and other high priority customers or to respond to any emergency.

At least one day preceding the day transportation nominations are due to the interstate pipeline(s) transporting customer's gas, customer or customer's supplier agrees to inform Company in writing or, at the Company's discretion, verbally, and confirm in writing within seven (7) days thereafter, the quantities of gas it desires to have transported for the upcoming month, along with all other necessary information. Customer agrees upon request by Company to produce, in a timely manner, proof of the purchase of the natural gas transported, any necessary regulatory approvals, and any and all transportation arrangements with all interstate pipelines, intrastate pipelines, or others involved in transporting customer's gas.

If customer's delivered transportation volume exceeds customer's monthly metered volume used for billing, customer will have an imbalance, which must be eliminated as soon as possible. Company shall have the right to impose penalties on customer's daily or monthly imbalances, or to refuse to accept future nominations from customer or customer's supplier until imbalances are eliminated. Company will not be liable for any penalties charged by pipelines because of customer's supplier's over or under deliveries into the pipeline, or customer's failure to take deliveries through customer's meters for the exact amount of gas transported by the pipeline to Company's city gate.

Customers who satisfy the definition of human needs and public welfare customers must purchase standby service from the Company, or have alternative fuel capability, or have a combination thereof sufficient to maintain minimal operations.

Human needs and public welfare customer are defined as a customer whose facilities are used for residential dwelling on either a permanent or temporary basis; commercial customers of a residential nature; other customers whose service locations are places of the kind, where the element of human

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TERMS AND CONDITIONS (Cont'd.)

welfare is the predominant factor; and civil and governmental customers whose facilities are required in the performance of protecting and preserving the public health, safety, and welfare. Such facilities shall include, but are not limited to, houses, apartment buildings, correctional institutions, hospitals, primary and secondary schools, nursing homes, and charitable institutions.

The term of contract shall be contained within the written service agreement but not less than twelve (12) months.

RULES AND REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Indiana Utility Regulatory Commission, and to Company's Rules and Regulations currently in effect, as filed with the Indiana Utility Regulatory Commission, as provided by law.

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RATE ES

EMPLOYMENT STABILIZATION AND COAL CONVERSION SERVICE

APPLICABILITY

Applicable to commercial and industrial customers with minimum monthly requirements of 30,000 dekatherms who request the Company to purchase and transport natural gas, or to transport gas which the customer has purchased from another source, and present evidence to the Company showing that absent special considerations, including charges for gas service, they face severe economic hardship which can result in plant closings and loss of jobs to the local economy. This rate is also applicable to large volume industrial customers with minimum monthly requirements of 30,000 dekatherms who request the Company to purchase and transport natural gas, or to transport gas which the customer has purchased from another source, when such gas will be used to supply load that would otherwise utilize coal. Any customer claiming economic hardship under this tariff must annually present an affidavit, signed by an officer of the firm, verifying that without this rate sales to the utility will be lost or no plant expansion can occur. Such transportation service shall be accomplished through displacement and delivered on a "best efforts" basis and shall be subject to the terms and conditions set forth herein. The Company reserves the right to decline requests to initiate such service whenever, in the Company's judgment, rendering the service would be detrimental to the operation of the Company's system or its ability to supply gas to its customers receiving service under the provisions of its standard general service, or wholesale service tariffs.

NET MONTHLY BILL

Computed in accordance with the following charges:

Customer Charge per month: $246.50

Distribution Charge:

Company will deliver the arranged-for gas, less shrinkage which is equal to the Company's system average unaccounted for percentage, at a rate of $0.4061 per Dth

Gas Cost Charge:

The Gas Cost Charge shall be as set forth on Appendix A, Gas Cost Adjustment, for each therm of usage.

Other Charges:

The Other Charges set forth in Appendix C shall be charged to Customer, if applicable.

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The Company will supplement the customer's gas supply on a best efforts basis for gas delivered through customer's meter in excess of customer's daily and/or monthly transported volumes including prior month's transportation imbalances volumes if applicable. The cost of this supplemental gas supply will not be detrimental to the Company's sales service customers. In the event customer fails to interrupt transportation deliveries at Company's request, or Company is unable to provide supplemental supplies for customer, any excess deliveries through customer's meter will be considered unauthorized deliveries.

UNAUTHORIZED DELIVERIES

All unauthorized deliveries shall be billed at a rate charged by the Company's interstate pipeline supplier(s) for such unauthorized deliveries in addition to the charges set forth under the Net Monthly Bill provision of this tariff.

TERMS AND CONDITIONS

The customer shall enter into a written service agreement with the Company. Such agreement shall set forth specific arrangements as to volumes to be transported as well as any other circumstances relating to the individual customer, including the customer's specific commitment with respect to plant renovation and/or expansion.

Where the customer purchases natural gas from another source of supply, the customer shall make all necessary arrangements and secure all requisite regulatory or governmental approvals, certificates or permits to enable the gas transported to be delivered to the Company's system.

The Company's "best efforts" basis is defined as the right, at any time, to curtail or interrupt the delivery or transportation of gas under this tariff when, in the judgment of the Company, such curtailment or interruption is necessary to enable the Company to maintain deliveries to residential and other high priority customers or to respond to any emergency.

At least one day preceding the day transportation nominations are due to the interstate pipeline(s), transporting customer's gas, customer or customer's supplier agrees to inform Company in writing or, at the Company's discretion, verbally, and confirm in writing within seven (7) days thereafter, the quantities of gas it desires to have transported for the upcoming month, along with all other necessary information. Customer agrees upon request by Company to produce, in a timely manner, proof of the purchase of the natural gas transported, any necessary regulatory approvals, and any and all transportation arrangements with all interstate pipelines, intrastate pipelines, or others involved in transporting customer's gas.

If customer's delivered transportation volume exceeds customer's monthly metered volume used for billing, customer will have an imbalance, which must be eliminated as soon as possible. Company shall have the right to impose penalties on customer's daily or monthly imbalances, or to refuse to accept future nominations from customer or customer's supplier until imbalances are eliminated. Company will not be liable for any penalties charged by pipelines because of customer's supplier's over or under deliveries into the pipeline, or customer's failure to take deliveries through customer's meters for the exact amount of gas transported by the pipelines to Company's city gate.

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TERMS AND CONDITIONS (Cont'd.)

Customers who satisfy the definition of human needs and public welfare customers must purchase standby service from the Company, or have alternative fuel capability, or have a combination thereof sufficient to maintain minimal operations.

Human needs and public welfare customer is a customer whose facilities are used for residential dwelling on either a permanent or temporary basis; commercial customers of a residential nature; other customers whose service locations are places of the kind, where the element of human welfare is the predominant factor; and civil and governmental customers whose facilities are required in the performance of protecting and preserving the public health, safety, and welfare. Such facilities shall include, but are not limited to, houses, apartment buildings, correctional institutions, hospitals, primary and secondary schools, nursing homes, and charitable institutions.

The term of contract shall be contained within the written Service Agreement but not less than twelve (12) months. The Company reserves the right to terminate the service after the initial twelve (12) month period by providing sixty (60) days written notice.

RULES AND REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Indiana Utility Regulatory Commission, and to Company's Rules and Regulations currently in effect, as filed with the Indiana Utility Regulatory Commission, as provided by law.

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Issued by John Browner, President

RATE STS

SCHOOL TRANSPORTATION SERVICE

APPLICABILITY

This Rate Schedule shall be applicable to public School Corporation Customers serving students in grades K through 12 that elect service hereunder where distribution mains of adequate capacity are adjacent to the premise to be served.

CHARACTER OF SERVICE

This Rate Schedule applies to the provision of Transportation Service. Gas Service provided hereunder shall be metered and billed separately from Gas Service provided under any other Rate Schedule.

Multiple School Corporation Customers may elect to act jointly to aggregate purchases of natural gas commodity supply from a natural gas commodity seller for all schools included in the aggregated purchases. Notwithstanding the aggregation of natural gas commodity supply or the use of Summary Billing, each School Corporation Customer shall individually be subject to and pay the applicable rates and charges pursuant to this Rate Schedule.

NET MONTHLY BILL

The net monthly bill for each individual School Corporation Customer shall be computed in accordance with the following charges:

Customer Charge per month:
$14.30 per Group 1 meter (Meters having a rated capacity not exceeding 450 cubic feet per hour)
$35.50 per Group 2 meter (Meters having a rated capacity greater than 450 cubic feet per hour but not exceeding 5000 cubic feet per hour)
$110.93 per Group 3 meter (Meters having a rated capacity of greater than 5000 cubic feet per hour)

Distribution Charge:
Company will deliver the arranged for gas, less shrinkage which is equal to the Company's system average unaccounted for percentage, at the following rates:
First 30 therms at $0.5985 per therm
Next 70 therms at $0.4933 per therm
Next 900 therms at $0.3762 per therm
Next 4,000 therms at $0.3162 per therm
Over 5,000 therms at $0.2705 per therm

Monitoring Charge:
Customer shall pay a Monitoring Charge of $30.50 per month to cover remote metering requirements.

Other Charges:
The Other Charges set forth in Appendix C shall be charged to Customer, if applicable.

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Issued by John T. Stenger, President

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SUMMARY BILLING

Upon request from a School Corporation, the rates and charges for providing services to each School Corporation Customer in the School Corporation shall be summarized on one summary bill for remitting payment to the utility. Each School Corporation Customer shall remain responsible for the amount of its bill. The School Corporation shall designate how partial bills, late payment charges, nomination and balancing charges, and other similar charges shall be prorated between each School Corporation Customer. If the School Corporation does not so designate, Company shall prorate such charges between the School Corporation accounts using its reasonable discretion.

LATE PAYMENT CHARGE

The Net Monthly Bill is payable within seventeen (17) days from date of bill. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus ten (10) percent of the first $3.00 and three (3) percent of the excess, is due and payable.

NOMINATION AND BALANCING PROVISIONS

Customer shall be subject to the Nomination and Balancing provisions set forth in Appendix D.

METERING REQUIREMENTS

Customer shall pay the Company for the cost of purchasing and installing electronic gas measurement devices and related communications equipment, including applicable taxes.

Customer shall provide and maintain on the Premises at the meter location electric and telephone service as required by Company for the operation of Company-owned electronic gas measurement devices and related communications equipment.

Customer shall pay a Monitoring Charge per month as outlined in the Net Monthly Bill section to reimburse Company for the cost of Metretek monitoring and data maintenance and associated taxes.

OTHER TERMS AND CONDITIONS

A Customer's prior delinquencies must be cured prior to commencing participation in School Transportation Service, unless otherwise agreed to in advance by Company.

School Transportation Service will be effective as of Customer's next read date. If multiple School Corporation Customers elect to act jointly to aggregate purchases of natural gas commodity supply or to utilize Summary Billing, each Customer shall be converted to month-end meter reads.

Customer shall reimburse Company for all charges incurred on Customer's behalf in connection with transportation of gas for Customer's account, including any pipeline penalty charges or cashout provisions assessed to Company.

A Customer that has voluntarily returned from School Transportation Service to Sales Service must remain on Sales Service for not less than twelve months before returning to School Transportation

Service, unless expressly authorized by Company.

DETERMINATION OF BILLING UNITS

A therm is a measurement of heating value equivalent to 100,000 BTU. The therms used in the determination of the Net Monthly Bill are calculated as follows:

Therms = Measured Volume x Monthly Btu Factor

where the "measured volume," stated in hundreds of cubic feet, is the difference between the meter reading at the beginning of the billing period and the meter reading at the end of the billing period and the "monthly Btu factor" is the heating value of one cubic foot of gas at a base temperature of 60°F and a base pressure of 14.73 PSI absolute divided by 1,000.

TERM OF SERVICE

One (1) year, terminable thereafter on three (3) days written notice by either customer or Company. In the event disconnection of service is required, the provisions of Rule 16 of the Indiana Utility Regulatory Commission shall apply.

RULES AND REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Indiana Utility Regulatory Commission, and to Company's Rules and Regulations currently in effect, as filed with the Indiana Utility Regulatory Commission, as provided by law.

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Issued by John T. Stenger, President

Effective: July 1, 2022

RATE FT

FIRM TRANSPORTATION SERVICE

APPLICABILITY

This Rate Schedule shall be applicable to any Non-Residential Customer that:

1. has an Annual Usage of 400,000 therms or greater, or is one of multiple accounts under similar ownership at the same location whose combined Annual Usage is 400,000 therms or greater, and
2. complies with the Measurement Requirement section of this Rate Schedule, and
3. has entered into a written contract with Company to receive Gas Service under this Rate Schedule.

CHARACTER OF SERVICE

This Rate Schedule applies to the provision of Transportation Service. Gas Service provided hereunder shall be metered and billed separately from Gas Service provided under any other Rate Schedule.

Customer accounts under similar ownership at the same location shall be considered individual Firm Transportation Service Customers and shall individually be subject to and pay the applicable rates and charges pursuant to this Rate Schedule. Customer accounts under similar ownership at the same location may elect to act jointly to aggregate purchases of natural gas commodity supply from a natural gas commodity seller for all accounts included in the aggregated purchases. All such aggregated accounts shall comply with the Measurement Requirement section of this Rate Schedule and enter into a written contract with Company to receive Gas Service under this Rate Schedule.

NET MONTHLY BILL

The net monthly bill for each individual Firm Transportation Customer shall be computed in accordance with the following charges:

Customer Charge per month:
$14.30 per Group 1 meter (Meters having a rated capacity not exceeding 450 cubic feet per hour)
$35.50 per Group 2 meter (Meters having a rated capacity greater than 450 cubic feet per hour but not exceeding 5000 cubic feet per hour)
$110.93 per Group 3 meter (Meters having a rated capacity of greater than 5000 cubic feet per hour)

Distribution Charge:
Company will deliver the arranged for gas, less shrinkage which is equal to the Company's system average unaccounted for percentage, at the following rates:
First 30 therms at $0.5985 per therm
Next 70 therms at $0.4933 per therm
Next 900 therms at $0.3762 per therm
Next 4,000 therms at $0.3162 per therm
Over 5,000 therms at $0.2705 per therm

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Monitoring Charge:

Customer shall pay a Monitoring Charge of $30.50 per month to cover remote metering requirements.

Other Charges:

The Other Charges set forth in Appendix C shall be charged to Customer, if applicable.

LATE PAYMENT CHARGE

The Net Monthly Bill is payable within seventeen (17) days from date of bill. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus ten (10) percent of the first $3.00 and three (3) percent of the excess, is due and payable.

NOMINATION AND BALANCING PROVISIONS

Customer shall be subject to the Nomination and Balancing provisions set forth in Appendix D.

METERING REQUIREMENTS

Customer shall pay the Company for the cost of purchasing and installing electronic gas measurement devices and related communications equipment, including applicable taxes.

Customer shall provide and maintain on the Premises at the meter location electric and telephone service as required by Company for the operation of Company-owned electronic gas measurement devices and related communications equipment.

Customer shall pay a Monitoring Charge per month as outlined in the Net Monthly Bill section to reimburse Company for the cost of Metretek monitoring and data maintenance and associated taxes.

OTHER TERMS AND CONDITIONS

A Customer's prior delinquencies must be cured prior to commencing participation in Firm Transportation Service, unless otherwise agreed to in advance by Company.

Firm Transportation Service will be effective as of Customer's next read date.

Customer shall reimburse Company for all charges incurred on Customer's behalf in connection with transportation of gas for Customer's account, including any pipeline penalty charges or cashout provisions assessed to Company.

A Customer that has voluntarily returned from Firm Transportation Service to Sales Service must remain on Sales Service for not less than twelve months before returning to Firm Transportation Service, unless expressly authorized by Company.

Notwithstanding the aggregation of natural gas commodity supply, each such Customer shall individually be subject to and pay the applicable rates and charges pursuant to this Rate Schedule. Customers aggregating gas supply shall designate how nomination and balancing charges, and other

similar charges shall be prorated between each Customer. If the aggregating Customers do not so designate, Company shall prorate such charges between the Customer accounts using its reasonable discretion.

DETERMINATION OF BILLING UNITS

A therm is a measurement of heating value equivalent to 100,000 BTU. The therms used in the determination of the Net Monthly Bill are calculated as follows:

Therms = Measured Volume x Monthly Btu Factor

where the "measured volume," stated in hundreds of cubic feet, is the difference between the meter reading at the beginning of the billing period and the meter reading at the end of the billing period and the "monthly Btu factor" is the heating value of one cubic foot of gas at a base temperature of 60°F and a base pressure of 14.73 PSI absolute divided by 1,000.

TERM OF SERVICE

One (1) year, terminable thereafter on three (3) days written notice by either customer or Company. In the event disconnection of service is required, the provisions of Rule 16 of the Indiana Utility Regulatory Commission shall apply.

RULES AND REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Indiana Utility Regulatory Commission, and to Company's Rules and Regulations currently in effect, as filed with the Indiana Utility Regulatory Commission, as provided by law.

REVISED – FLEX FILING – NOVEMBER 2026

APPENDIX A

GAS COST ADJUSTMENT

The Gas Cost Adjustments set forth herein are computed in accordance with the provisions of the Order issued May 14, 1986 by the Indiana Utility Regulatory Commission in Cause No. 37091, and with the provisions of the generic investigation Order in Cause No. 44374 issued August 27, 2014. These Gas Cost Adjustments are applicable to the following tariff schedules beginning with effective date of this schedule and continuing until superseded by subsequent Commission order.

For November 2026

Rate Schedule	Gas Cost Adjustment
Rate GS, WS	$0.44822 per Therm

For December 2026

Rate Schedule	Gas Cost Adjustment
Rate GS, WS	$0.406034 per Therm

For January 2027

Rate Schedule	Gas Cost Adjustment
Rate GS, WS	$0.40661 per Therm

Current Gas Cost Adjustment approved by order of the Indiana Utility Regulatory Commission in Cause No. 37368-GCA-172.

Issued: October 28, 2026 Effective: November 1, 2026

Issued by: Morgan O'Brien, President, and CEO

Issued Pursuant to
Cause No. 37368 - GCA 172
Effective
November 1, 2026
Indiana Utility Regulatory Commission
Energy Division

APPENDIX B

BASE COST OF GAS

The Base Cost of Gas as determined in the last general rate proceeding in Cause No. 43090 is as set forth below:

Rate Schedule	Base Cost of Gas
Rate GS	$0.0000 per Therm
Rate WS	$0.0000 per Therm

Effective: ----------

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APPENDIX C

OTHER CHARGES

LATE PAYMENT CHARGE

If Customer does not pay a Bill for Gas Service on or before the gross payment date, Customer shall be charged a Late Payment Charge as follows:

First $3.00 or less of net billing – 10%
Over $3.00 of net billing – 3%

NONSUFFICIENT FUNDS (BAD CHECK) CHARGE

The Company may charge and collect a fee of $8.00 to cover the cost of handling an unsecured check, where a customer tenders in payment of an account a check which upon deposit by the Company is returned as unpaid by the bank for any reason.

CHARGE FOR RECONNECTION OF SERVICE

The Company may charge and collect in advance $15.00 in the following instances:

A. Reconnection of service which has been disconnected due to enforcement of Rule 2.

B. Reconnection of service which has been disconnected within the preceeding twelve months at the request of the customer.

C. If service is discontinued because of fraudulent use thereof, the Company may charge and collect in addition to the reconnection charge of fifteen dollars ($15.00) the expense incurred by the Company by reason of such fraudulent use, plus an estimated bill for gas used, prior to the reconnection of service.

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APPENDIX D
NOMINATION AND BALANCING PROVISIONS

The following Provisions shall apply to: (1) individual Customers being provided Transportation Service under Rate STS-School Transportation Service; (2) pooled School Corporation Customers who elect to act jointly to aggregate purchases of natural commodity supply from a natural gas commodity seller, collectively "Transporter," under Rate STS-School Transportation Service; (3) individual Customers being provided Transportation Service under Rate FT-Firm Transportation Service; and (4) pooled Firm Transportation Customers who elect to act jointly to aggregate purchases of natural commodity supply from a natural gas commodity seller, collectively "Transporter," under Rate FT-Firm Transportation Service.

NOMINATION PROVISIONS

Transporter shall be obligated to notify Company of the exact daily quantity of its nomination to the delivering pipeline of Transporter-owned gas to be delivered to Company at pipeline delivery points agreeable to Company (Daily Pipeline Nomination). Transporter must provide the notice specified above prior to each change in Transporter's Daily Pipeline Nomination by submitting to Company the nomination via email or other means acceptable to Company, by no later than 10:00 AM Central Clock Time ("CCT") of the workday previous to the start date of the Daily Pipeline Nomination. Company may accept nominations submitted after the deadlines specified above within its reasonable discretion. Until Transporter submits the required nomination, Transporter's nominations of daily quantities shall be zero.

The nomination form shall include the following information:

1. Start and end dates of nomination (Nomination Period);
2. Daily quantity, in dekatherms, of Transporter's Daily Pipeline Nomination (Daily Transportation Nomination) along with;
   a. Delivering pipeline;
   b. Shipper on the delivering pipeline;
   c. Transportation contract number;
   d. The pipeline delivery points and quantities; and
   e. Any other information reasonably required by company to properly identify and apply Transporter's Daily Transportation Nomination.

Unless otherwise permitted by Company, the Nomination Period shall not exceed thirty-one days. When Transporter is not the shipper on a pipeline, Transporter shall cause the shipper to provide Company with a written statement detailing Transporter's actual deliveries under Transporter's Daily Pipeline Nomination during each Nomination Period by no later than one day following the end of the billing month.

Transporter shall pay a **NOMINATION ERROR CHARGE** of $0.50 per dekatherm on the quantity difference between its Daily Pipeline Nomination and the actual deliveries under its Daily Pipeline Nomination for each day such difference occurs.

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MONTHLY BALANCING PROVISIONS

Transporter shall be obligated to balance its total monthly usage with the total monthly deliveries of Transporter-owned gas by the pipeline. A Monthly Imbalance Quantity shall exist when the Transporter's total monthly usage is greater than or less than its total monthly deliveries.

Amounts paid by the Company to the Transporter in cashing out Monthly Imbalance Quantities shall be recovered in the Gas Cost Adjustment. Amounts received by Company from Transporter in cashing out

Monthly Imbalance Quantities shall be credited against gas costs in the Gas Cost Adjustment. For purposes of applying the Balancing Provisions, the following definitions shall apply:

Monthly Under-Delivery Charge: The Monthly Under-Delivery Charge shall be the sum of the Company's highest per unit commodity cost of gas during the month and the highest interruptible pipeline transportation rate, including fuel and all surcharges.

Monthly Over-Delivery Charge: The Monthly Over-Delivery Charge shall be the sum of the Company's lowest per unit commodity cost of gas during the month and the lowest firm transportation commodity rate, including fuel and all surcharges.

Monthly Under-Delivery Imbalance: If the Total Monthly Deliveries for Transporter's account at the end of the month are less than its Total Monthly Usage, the gas shortfall shall be considered Monthly Under-Delivery Imbalance Quantities. Monthly Under-Delivery Imbalance Quantities shall be cashed out with the Company. Transporter shall pay Company for Monthly Under-Delivery Imbalance Quantities pursuant to the following:

(1) 1.0 times the Monthly Under-Delivery Charge for each Dekatherm of Monthly Under-Delivery Imbalance Quantities that is greater than 0%, up to and including 10% of Total Monthly Usage, plus
(2) 1.1 times the Monthly Under-Delivery Charge for each Dekatherm of Monthly Under-Delivery Imbalance Quantities that is greater than 10%, up to and including 20% of Total Monthly Usage, plus
(3) 1.2 times the Monthly Under-Delivery Charge for each Dekatherm of Monthly Under-Delivery Imbalance Quantities that is greater than 20%, up to and including 30% of Total Monthly Usage, plus
(4) 1.4 times the Monthly Under-Delivery Charge for each Dekatherm of Monthly Under-Delivery Imbalance Quantities that is greater than 30% of Total Monthly Usage, plus
(5) Applicable taxes.

Monthly Over-Delivery Imbalance: If the Total Monthly Deliveries for Transporter's account at the end of the month are greater than its Total Monthly Usage, the gas excess shall be considered Monthly Over-Delivery Imbalance Quantities. Monthly Over-Delivery Imbalance Quantities shall be cashed out with the Company. Company shall pay Transporter for Monthly Over-Delivery Imbalance Quantities pursuant to the following:

(1) 1.0 times the Monthly Over-Delivery Charge for each Dekatherm of Monthly Over-Delivery Imbalance Quantities that is greater than 0%, up to and including 10% of Total Monthly Usage; plus
(2) 0.9 times the Monthly Over-Delivery Charge for each Dekatherm of Monthly Over-Delivery Imbalance Quantities that is greater than 10%, up to and including 20% of Total Monthly Usage; plus

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(3) 0.8 times the Monthly Over-Delivery Charge for each Dekatherm of Monthly Over-Delivery Imbalance Quantities that is greater than 20%, up to and including 30% of Total Monthly Usage; plus
(4) 0.6 times the Monthly Over-Delivery Charge for each Dekatherm of Monthly Over-Delivery Imbalance Quantities that is greater than 30% of Total Monthly Usage.

OPERATIONAL FLOW ORDERS (DAILY BALANCING PROVISIONS)

Transporter is obligated, when requested by Company through an Operational Flow Order ("OFO"), to nominate and deliver gas supply to Company's city gate in the manner instructed by Company. Company may call a Cold Weather OFO or a Warm Weather OFO where such action is necessary, in Company's sole judgment, to (1) protect the reliability of Company's gas system; (2) comply with Company's Curtailment Procedures, and/or (3) adhere to the various interstate pipeline companies' balancing requirements, as stated in their FERC-approved tariffs.

Amounts paid by the Company to the Transporter in cashing out Daily Imbalance Quantities shall be recovered in the Gas Cost Adjustment. Amounts received by Company from Transporter in cashing out Daily Imbalance Quantities shall be credited against gas costs in the Gas Cost Adjustment.

During an OFO Transporter shall be obligated to balance its total usage ("Total Daily Usage") with the aggregated total daily deliveries for Transporter's account by the pipeline. A Daily Imbalance Quantity shall exist when the Total Daily Usage is greater than or less than the Transporter's Total Daily Deliveries. Daily Imbalance Quantities shall be carried to month-end. For purposes of applying the Operational Flow Orders, the following definitions shall apply:

Daily Under-Delivery Imbalance: If Transporter's Total Daily Deliveries are less than its Total Daily Usage, the gas shortfall shall be considered Daily Under-Delivery Imbalance Quantities.

Daily Over-Delivery Imbalance: If Transporter's Total Daily Deliveries are greater than its Total Daily Usage, the excess gas shall be considered Daily Over-Delivery Imbalance Quantities. If Company or the pipeline would experience any operating difficulties as a result of Daily Over-Delivery Imbalance Quantities in excess of allowed tolerances, Company may decline to accept delivery of the excess quantities.

Cold Weather OFO Day: During a Cold Weather OFO, Transporter shall be subject to the following Daily OFO Under-Delivery Imbalance provisions. Transporter shall pay Company the following:
(1) An OFO Imbalance Charge of $10.00 per dekatherm on the portion of the Daily Under-Delivery Imbalance Quantities that is greater than 5% of Total Daily Usage; plus
(2) The payment of all other charges incurred by Company and attributable to Transporter's Daily Under-Delivery Imbalance Quantities, including pipeline penalty charges on the OFO shortfall quantities; plus
(3) Applicable taxes.

Warm Weather OFO Day: During a Warm Weather OFO, the Transporter shall be subject to the following Daily OFO Over-Delivery Imbalance provisions. If Transporter's Daily Over-Delivery Imbalance Quantities are greater than 5% of its actual Total Daily Usage, Company may refuse to receive such excess quantities from the pipeline(s). If Company receives such excess quantities, Transporter shall pay Company the following:

(1) An OFO Imbalance Charge of $10.00 per dekatherm on the portion of the Daily Over-Delivery Imbalance Quantities that is greater than five (5) percent of Total Daily Usage; plus
(2) The payment of all charges incurred by Company and attributable to the Transporter's Daily Over-Delivery Imbalance Quantities; including pipeline penalty charges on the OFO excess quantities; plus
(3) Applicable taxes.

WAIVER OF CHARGES

In its reasonable discretion, on a case-by-case basis, Company may waive all or part of any Charge assessable to Customer pursuant to this Appendix D, provided, however, that the waiver of such Charge shall be exercised on a non-discriminatory basis.

APPROVED BY
CONFERENCE MINUTES
SEP 08 2010
INDIANA UTILITY
REGULATORY COMMISSION

Effective: _____

APPENDIX E

FEDERALLY MANDATED COST ADJUSTMENT (FMCA) RIDER

TO WHOM AVAILABLE

This Rider shall be applicable to the Rate Schedules as identified in Appendix E, Federally Mandated Cost Adjustment Factors.

ADJUSTMENT OF CHARGES FOR FEDERALLY MANDATED COSTS

Energy Charges in the Rate Schedules included in this Tariff are subject to charges to reflect the recovery of federally mandated costs incurred in connection with approved federally mandated compliance projects, and such charges shall be increased or decreased to the nearest ($.0001) per therm in accordance with the following:

FMCA Factor = (R x A) / S

Where:
"FMCA" is the rate adjustment for each Rate Schedule.

"R" equals the 6-month revenue requirement based upon the federally mandated compliance project costs approved by the Indiana Utility Regulatory Commission in an FMCA adjustment proceeding.

"A" represents the applicable allocation percentage(s) for each Rate Schedule.

"S" is the six (6) month therm sales forecast for each Rate Schedule.

The FMCA as computed above shall be further modified to allow the recovery of gross receipts taxes and other similar revenue-based tax charges occasioned by the FMCA revenues and later reconciled with actual sales and revenues.

Issued Pursuant to
Cause No. 45131 - FMCA 15
Effective
August 1, 2026
Indiana Utility Regulatory Commission
Energy Division

The Federally Mandated Cost Adjustment (FMCA) Factors set forth herein are computed in accordance with the provisions of Indiana Utility Regulatory Commission Order issued April 24, 2019 at Cause No. 45131. These FMCA factors are applicable to the following tariff schedules beginning with effective date of this schedule and continuing until superseded by subsequent Commission order.

The FMCA Factors in Rates GS, WS, ITS, ES, STS and FT shall be computed as set forth in Rider FMCA.

The FMCA Factors set forth below are effective for bills rendered for the billing month of August 2026 as approved by the Commission Order issued July 27, 2026, and will remain in place until new FMCA Factors are approved by the Commission in a subsequent proceeding:

Rate Schedule FMCA Factor per Therm

Rate GS

A charge of $0.1562 per therm

Rate WS

A charge of $0.0277 per therm

Rate ITS

A charge of $0.0182 per therm

Rate ES

A charge of $0.0104 per therm

Rate STS

A charge of $0.0301 per therm

Rate FT

A charge of $0.0612 per therm

Issued Pursuant to
Cause No. 45131 - FMCA 15
Effective
August 1, 2026
Indiana Utility Regulatory Commission
Energy Division

FILED
March 7, 2019
INDIANA UTILITY
REGULATORY COMMISSION

NORMAL TEMPERATURE ADJUSTMENT

The billed amount for each Rate GS and Rate WS Customer shall be subject to a Normal Temperature Adjustment (NTA) for each bill rendered during the billing months of October through April inclusive.

The NTA adjusts each Customer's monthly billed amount to reverse the impact on margin recovery caused by non-normal temperatures during the billing period, as measured by actual heating degree day variations from normal heating degree days.

NTA COMPUTATION

The NTA for each Customer's monthly billing shall be computed as follows:

NTA = NTA Therms x NTA Margin

NTA THERMS

The NTA Therms usage for each Customer to which the NTA Margin shall be applied is computed as follows:

$$\text{NTA Therms} = [\text{Actual Usage - Base Load Usage}] \times \frac{[\text{Normal Degree Days} - \text{Actual Degree Days}]}{\text{Actual Degree Days}}$$

NTA MARGIN

The NTA Margin for Rate GS shall be the margin (non-gas cost) component of the third block Commodity charge (Base Commodity Charge Less Base Rate Cost of Gas). The NTA Margin for Rate WS shall be the margin (non-gas cost) component of the Commodity Charge (Base Commodity Charge Less Base Rate Cost of Gas).

BASE LOAD THERMS

Base Load Therms shall be Customer's average daily therms usage for the previous summer months (months of July and August) multiplied by the number of days in the billing period.

For Customers whose Base Load Usage cannot be accurately determined (e.g., new Customers without two months of summer usage history), an estimated Average Daily Therms shall be used.

NORMAL AND ACTUAL DEGREE DAYS

Normal Degree Days for each Customer's billing period shall be as set forth in the tables on the following pages.

Actual Degree Days for each Customer's billing period shall be taken from the actual heating degree days reported each day by the National Weather Service.

Normal Degree Days and Actual Degree Days are based on Heating Degree Days as reported for Cincinnati, Ohio.

NORMAL TEMPERATURE ADJUSTMENT
NORMAL DEGREE DAYS (NDD)
NON-LEAP YEAR

Date	NDD	Date	NDD	Date	NDD	Date	NDD	Date	NDD	Date	NDD	Date	NDD
Jul 1	0	Aug 22	0	Oct 13	9	Dec 4	27	Jan 25	34	Mar 18	21	May 9	5
Jul 2	0	Aug 23	0	Oct 14	9	Dec 5	28	Jan 26	34	Mar 19	20	May 10	5
Jul 3	0	Aug 24	0	Oct 15	10	Dec 6	28	Jan 27	34	Mar 20	20	May 11	5
Jul 4	0	Aug 25	0	Oct 16	10	Dec 7	28	Jan 28	33	Mar 21	20	May 12	5
Jul 5	0	Aug 26	0	Oct 17	10	Dec 8	29	Jan 29	33	Mar 22	19	May 13	4
Jul 6	0	Aug 27	0	Oct 18	11	Dec 9	29	Jan 30	33	Mar 23	19	May 14	4
Jul 7	0	Aug 28	0	Oct 19	11	Dec 10	29	Jan 31	33	Mar 24	19	May 15	4
Jul 8	0	Aug 29	0	Oct 20	11	Dec 11	30	Feb 1	33	Mar 25	18	May 16	4
Jul 9	0	Aug 30	0	Oct 21	11	Dec 12	30	Feb 2	33	Mar 26	18	May 17	4
Jul 10	0	Aug 31	0	Oct 22	12	Dec 13	30	Feb 3	33	Mar 27	18	May 18	4
Jul 11	0	Sep 1	0	Oct 23	12	Dec 14	30	Feb 4	33	Mar 28	17	May 19	4
Jul 12	0	Sep 2	0	Oct 24	12	Dec 15	31	Feb 5	32	Mar 29	17	May 20	3
Jul 13	0	Sep 3	0	Oct 25	13	Dec 16	31	Feb 6	32	Mar 30	17	May 21	3
Jul 14	0	Sep 4	0	Oct 26	13	Dec 17	31	Feb 7	32	Mar 31	16	May 22	3
Jul 15	0	Sep 5	0	Oct 27	13	Dec 18	31	Feb 8	32	Apr 1	16	May 23	3
Jul 16	0	Sep 6	0	Oct 28	14	Dec 19	32	Feb 9	32	Apr 2	16	May 24	3
Jul 17	0	Sep 7	1	Oct 29	14	Dec 20	32	Feb 10	31	Apr 3	15	May 25	3
Jul 18	0	Sep 8	1	Oct 30	14	Dec 21	32	Feb 11	31	Apr 4	15	May 26	2
Jul 19	0	Sep 9	1	Oct 31	15	Dec 22	32	Feb 12	31	Apr 5	15	May 27	2
Jul 20	0	Sep 10	1	Nov 1	15	Dec 23	32	Feb 13	31	Apr 6	14	May 28	2
Jul 21	0	Sep 11	1	Nov 2	15	Dec 24	32	Feb 14	31	Apr 7	14	May 29	2
Jul 22	0	Sep 12	1	Nov 3	15	Dec 25	33	Feb 15	30	Apr 8	14	May 30	2
Jul 23	0	Sep 13	1	Nov 4	16	Dec 26	33	Feb 16	30	Apr 9	13	May 31	2
Jul 24	0	Sep 14	1	Nov 5	16	Dec 27	33	Feb 17	30	Apr 10	13	Jun 1	2
Jul 25	0	Sep 15	1	Nov 6	16	Dec 28	33	Feb 18	30	Apr 11	13	Jun 2	1
Jul 26	0	Sep 16	2	Nov 7	17	Dec 29	33	Feb 19	29	Apr 12	12	Jun 3	1
Jul 27	0	Sep 17	2	Nov 8	17	Dec 30	33	Feb 20	29	Apr 13	12	Jun 4	1
Jul 28	0	Sep 18	2	Nov 9	18	Dec 31	33	Feb 21	29	Apr 14	12	Jun 5	1
Jul 29	0	Sep 19	2	Nov 10	18	Jan 1	33	Feb 22	28	Apr 15	11	Jun 6	1
Jul 30	0	Sep 20	3	Nov 11	18	Jan 2	33	Feb 23	28	Apr 16	11	Jun 7	1
Jul 31	0	Sep 21	3	Nov 12	19	Jan 3	34	Feb 24	28	Apr 17	11	Jun 8	1
Aug 1	0	Sep 22	3	Nov 13	19	Jan 4	34	Feb 25	28	Apr 18	11	Jun 9	1
Aug 2	0	Sep 23	3	Nov 14	19	Jan 5	34	Feb 26	27	Apr 19	10	Jun 10	1
Aug 3	0	Sep 24	3	Nov 15	20	Jan 6	34	Feb 27	27	Apr 20	10	Jun 11	1
Aug 4	0	Sep 25	4	Nov 16	20	Jan 7	34	Feb 28	27	Apr 21	10	Jun 12	0
Aug 5	0	Sep 26	4	Nov 17	21	Jan 8	34	Mar 1	26	Apr 22	9	Jun 13	0
Aug 6	0	Sep 27	4	Nov 18	21	Jan 9	34	Mar 2	26	Apr 23	9	Jun 14	0
Aug 7	0	Sep 28	5	Nov 19	21	Jan 10	34	Mar 3	26	Apr 24	9	Jun 15	0
Aug 8	0	Sep 29	5	Nov 20	22	Jan 11	34	Mar 4	25	Apr 25	8	Jun 16	0
Aug 9	0	Sep 30	5	Nov 21	22	Jan 12	34	Mar 5	25	Apr 26	8	Jun 17	0
Aug 10	0	Oct 1	6	Nov 22	23	Jan 13	34	Mar 6	25	Apr 27	8	Jun 18	0
Aug 11	0	Oct 2	6	Nov 23	23	Jan 14	34	Mar 7	24	Apr 28	8	Jun 19	0
Aug 12	0	Oct 3	6	Nov 24	23	Jan 15	34	Mar 8	24	Apr 29	7	Jun 20	0
Aug 13	0	Oct 4	6	Nov 25	24	Jan 16	34	Mar 9	24	Apr 30	7	Jun 21	0
Aug 14	0	Oct 5	7	Nov 26	24	Jan 17	34	Mar 10	23	May 1	7	Jun 22	0
Aug 15	0	Oct 6	7	Nov 27	25	Jan 18	34	Mar 11	23	May 2	6	Jun 23	0
Aug 16	0	Oct 7	7	Nov 28	25	Jan 19	34	Mar 12	23	May 3	6	Jun 24	0
Aug 17	0	Oct 8	8	Nov 29	25	Jan 20	34	Mar 13	22	May 4	6	Jun 25	0
Aug 18	0	Oct 9	8	Nov 30	26	Jan 21	34	Mar 14	22	May 5	6	Jun 26	0
Aug 19	0	Oct 10	8	Dec 1	26	Jan 22	34	Mar 15	22	May 6	6	Jun 27	0
Aug 20	0	Oct 11	9	Dec 2	27	Jan 23	34	Mar 16	21	May 7	5	Jun 28	0
Aug 21	0	Oct 12	9	Dec 3	27	Jan 24	34	Mar 17	21	May 8	5	Jun 29	0
												Jun 30	0

Issued Pursuant to
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Approved at Conference on
March 6, 2019
Indiana Utility Regulatory Commission - Energy Division

Effective: March 7, 2019

Issued by: George Behrens, President

NORMAL TEMPERATURE ADJUSTMENT
NORMAL DEGREE DAYS (NDD)
LEAP YEAR

Date	NDD	Date	NDD	Date	NDD	Date	NDD	Date	NDD	Date	NDD	Date	NDD
Jul 1	0	Aug 22	0	Oct 13	9	Dec 4	27	Jan 25	34	Mar 18	21	May 9	5
Jul 2	0	Aug 23	0	Oct 14	9	Dec 5	28	Jan 26	34	Mar 19	20	May 10	5
Jul 3	0	Aug 24	0	Oct 15	10	Dec 6	28	Jan 27	34	Mar 20	20	May 11	5
Jul 4	0	Aug 25	0	Oct 16	10	Dec 7	28	Jan 28	33	Mar 21	20	May 12	5
Jul 5	0	Aug 26	0	Oct 17	10	Dec 8	29	Jan 29	33	Mar 22	19	May 13	4
Jul 6	0	Aug 27	0	Oct 18	11	Dec 9	29	Jan 30	33	Mar 23	19	May 14	4
Jul 7	0	Aug 28	0	Oct 19	11	Dec 10	29	Jan 31	33	Mar 24	19	May 15	4
Jul 8	0	Aug 29	0	Oct 20	11	Dec 11	30	Feb 1	33	Mar 25	18	May 16	4
Jul 9	0	Aug 30	0	Oct 21	11	Dec 12	30	Feb 2	33	Mar 26	18	May 17	4
Jul 10	0	Aug 31	0	Oct 22	12	Dec 13	30	Feb 3	33	Mar 27	18	May 18	4
Jul 11	0	Sep 1	0	Oct 23	12	Dec 14	30	Feb 4	33	Mar 28	17	May 19	4
Jul 12	0	Sep 2	0	Oct 24	12	Dec 15	31	Feb 5	32	Mar 29	17	May 20	3
Jul 13	0	Sep 3	0	Oct 25	13	Dec 16	31	Feb 6	32	Mar 30	17	May 21	3
Jul 14	0	Sep 4	0	Oct 26	13	Dec 17	31	Feb 7	32	Mar 31	16	May 22	3
Jul 15	0	Sep 5	0	Oct 27	13	Dec 18	31	Feb 8	32	Apr 1	16	May 23	3
Jul 16	0	Sep 6	0	Oct 28	14	Dec 19	32	Feb 9	32	Apr 2	16	May 24	3
Jul 17	0	Sep 7	1	Oct 29	14	Dec 20	32	Feb 10	31	Apr 3	15	May 25	3
Jul 18	0	Sep 8	1	Oct 30	14	Dec 21	32	Feb 11	31	Apr 4	15	May 26	2
Jul 19	0	Sep 9	1	Oct 31	15	Dec 22	32	Feb 12	31	Apr 5	15	May 27	2
Jul 20	0	Sep 10	1	Nov 1	15	Dec 23	32	Feb 13	31	Apr 6	14	May 28	2
Jul 21	0	Sep 11	1	Nov 2	15	Dec 24	32	Feb 14	31	Apr 7	14	May 29	2
Jul 22	0	Sep 12	1	Nov 3	15	Dec 25	33	Feb 15	30	Apr 8	14	May 30	2
Jul 23	0	Sep 13	1	Nov 4	16	Dec 26	33	Feb 16	30	Apr 9	13	May 31	2
Jul 24	0	Sep 14	1	Nov 5	16	Dec 27	33	Feb 17	30	Apr 10	13	Jun 1	2
Jul 25	0	Sep 15	1	Nov 6	16	Dec 28	33	Feb 18	30	Apr 11	13	Jun 2	1
Jul 26	0	Sep 16	2	Nov 7	17	Dec 29	33	Feb 19	29	Apr 12	12	Jun 3	1
Jul 27	0	Sep 17	2	Nov 8	17	Dec 30	33	Feb 20	29	Apr 13	12	Jun 4	1
Jul 28	0	Sep 18	2	Nov 9	18	Dec 31	33	Feb 21	29	Apr 14	12	Jun 5	1
Jul 29	0	Sep 19	2	Nov 10	18	Jan 1	33	Feb 22	28	Apr 15	11	Jun 6	1
Jul 30	0	Sep 20	3	Nov 11	18	Jan 2	33	Feb 23	28	Apr 16	11	Jun 7	1
Jul 31	0	Sep 21	3	Nov 12	19	Jan 3	34	Feb 24	28	Apr 17	11	Jun 8	1
Aug 1	0	Sep 22	3	Nov 13	19	Jan 4	34	Feb 25	28	Apr 18	11	Jun 9	1
Aug 2	0	Sep 23	3	Nov 14	19	Jan 5	34	Feb 26	27	Apr 19	10	Jun 10	1
Aug 3	0	Sep 24	3	Nov 15	20	Jan 6	34	Feb 27	27	Apr 20	10	Jun 11	1
Aug 4	0	Sep 25	4	Nov 16	20	Jan 7	34	Feb 28	27	Apr 21	10	Jun 12	0
Aug 5	0	Sep 26	4	Nov 17	21	Jan 8	34	Feb 29	27	Apr 22	9	Jun 13	0
Aug 6	0	Sep 27	4	Nov 18	21	Jan 9	34	Mar 1	26	Apr 23	9	Jun 14	0
Aug 7	0	Sep 28	5	Nov 19	21	Jan 10	34	Mar 2	26	Apr 24	9	Jun 15	0
Aug 8	0	Sep 29	5	Nov 20	22	Jan 11	34	Mar 3	26	Apr 25	8	Jun 16	0
Aug 9	0	Sep 30	5	Nov 21	22	Jan 12	34	Mar 4	25	Apr 26	8	Jun 17	0
Aug 10	0	Oct 1	6	Nov 22	23	Jan 13	34	Mar 5	25	Apr 27	8	Jun 18	0
Aug 11	0	Oct 2	6	Nov 23	23	Jan 14	34	Mar 6	25	Apr 28	8	Jun 19	0
Aug 12	0	Oct 3	6	Nov 24	23	Jan 15	34	Mar 7	24	Apr 29	7	Jun 20	0
Aug 13	0	Oct 4	6	Nov 25	24	Jan 16	34	Mar 8	24	Apr 30	7	Jun 21	0
Aug 14	0	Oct 5	7	Nov 26	24	Jan 17	34	Mar 9	24	May 1	7	Jun 22	0
Aug 15	0	Oct 6	7	Nov 27	25	Jan 18	34	Mar 10	23	May 2	6	Jun 23	0
Aug 16	0	Oct 7	7	Nov 28	25	Jan 19	34	Mar 11	23	May 3	6	Jun 24	0
Aug 17	0	Oct 8	8	Nov 29	25	Jan 20	34	Mar 12	23	May 4	6	Jun 25	0
Aug 18	0	Oct 9	8	Nov 30	26	Jan 21	34	Mar 13	22	May 5	6	Jun 26	0
Aug 19	0	Oct 10	8	Dec 1	26	Jan 22	34	Mar 14	22	May 6	6	Jun 27	0
Aug 20	0	Oct 11	9	Dec 2	27	Jan 23	34	Mar 15	22	May 7	5	Jun 28	0
Aug 21	0	Oct 12	9	Dec 3	27	Jan 24	34	Mar 16	21	May 8	5	Jun 29	0
								Mar 17	21			Jun 30	0

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Issued by: George Behrens, President